

# Updated Status of Fukushima Daiichi Nuclear Power Station

～Regulation, Overview, Actions～

Hiroshi YAMAGATA

Director, Nuclear Regulation Division for BWR  
Nuclear Regulation Authority (NRA), Japan

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# New Regulatory System on Fukushima Daiichi NPS

2011.3.11     The accidents

Emergency Actions by TEPCO  reviewed by former Regulatory Bodies

2011.10. 3     NISA's Safety Directive on Mid-term Safety of Fukushima Daiichi

2011.12.12     TEPCO's Mid-term Safety Plan was approved by NISA

2012. 6.20     Amendment of Nuclear Regulation Law was passed at the Parliament.

2012. 9.19     NRA was established.

2012.11. 7     NRA designated Fukushima Daiichi NPS as Specified Nuclear Facility and issued "Matters concerning measures to be adopted".

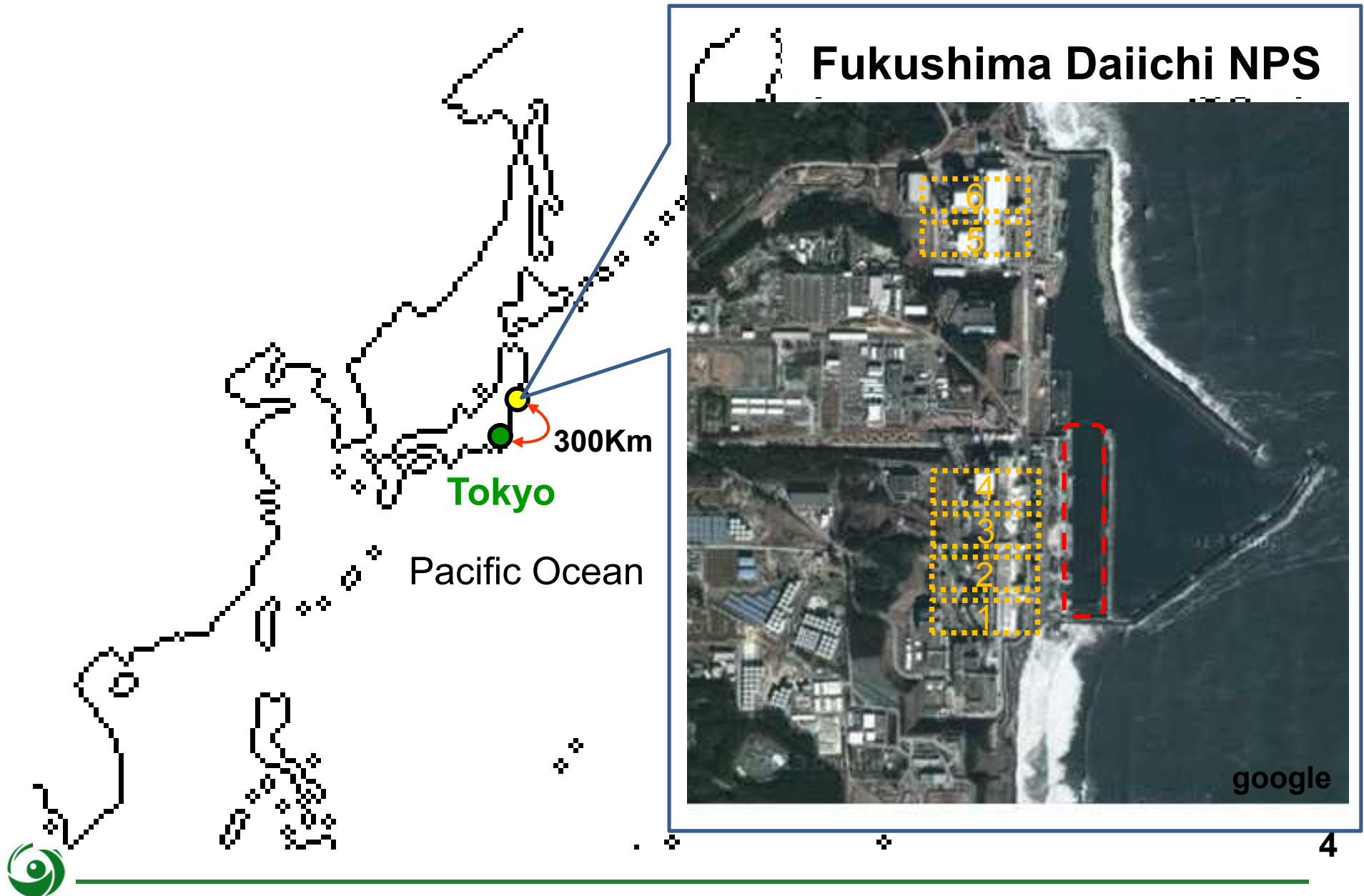
2013. 8.14     TEPCO's Implementation Plan was approved.  
Fukushima Daiichi is under systematic regulatory system regarding Design, Construction, Inspection, Management, etc.



# Overview of Fukushima Daiichi NPS

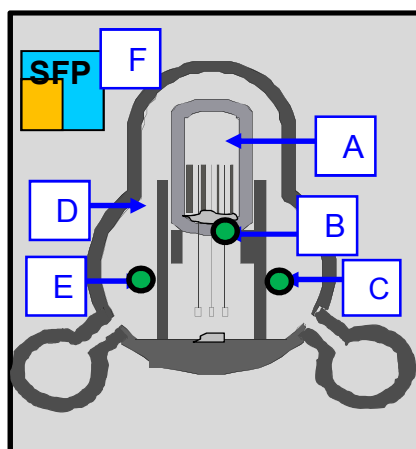






# Location of Fukushima Daiichi NPS



# Molten Cores and Spent Fuels

- ✓ Molten cores in RPV and PCV, and spent fuels in SFP have been cooled.
- ✓ H<sub>2</sub> concentration in PCV have been much lower than flammability limit.



		 Unit 1	 Unit 2	 Unit 3	 Unit 4
A	Water Injection to RPV [m <sup>3</sup> /d]	102	126	130	No Fuel in RPV
B	RPV Bottom Temperature[°C]	33	43	43	
C	PCV Temperature[°C]	33	44	41	
D	N <sub>2</sub> Injection to PCV [Nm <sup>3</sup> /h]	28	15	16	
E	H <sub>2</sub> Concentration in PCV[Vol%]	0.02	0.06	0.1	
F	Spent Fuel Pool Temperature[°C]	27	27	26	36

Unit 5 & 6 are cold shutdown.

As of September 13, 2013



# Spent Fuel Pools (Unit 3 &4)

- ✓ Fuel Rack and Assembly of SFP of Unit4 had little damage.
- ✓ Removal of Spent Fuel in Unit4 will be started from November, 2013.
- ✓ Debris over SFP of Unit3 are being removed.



**Unit 4**



**Fuel Rack**



**Unit 3**



**Fuel Assembly**

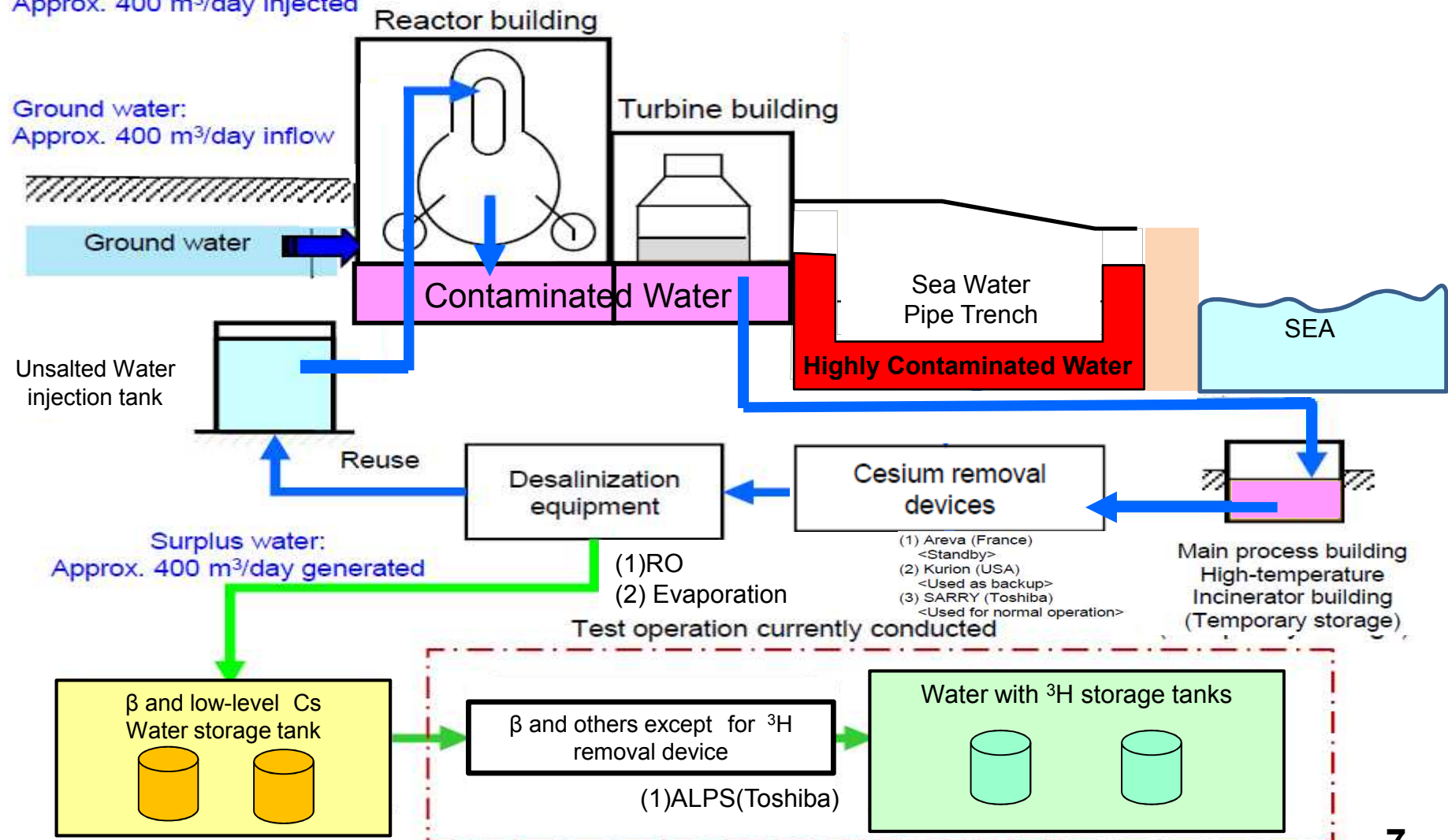


# Treatment System of Contaminated Water

- ✓ Contaminated Water in Turbine buildings is treated and injected to RPVs.
- ✓ 400m<sup>3</sup>/d of groundwater inflowing buildings forces capacity of tanks increase.

Reactor cooling water:  
Approx. 400 m<sup>3</sup>/day injected

Ground water:  
Approx. 400 m<sup>3</sup>/day inflow





# Radioactivity Levels of Contaminated Water

		Radioactivity (Bq/L)	Amount (m <sup>3</sup> )	Location
	Highly Contaminated Water	Cs-137: $\sim 10^9$	11,000	Sea Water Pipe Trench
	Contaminated Water	Cs-137: $\sim 10^7$	90,000	Reactor-Turbine-Processing Buildings
	$\beta$ and low-level Cs Water	Total $\beta$ : $\sim 10^7-9$ Cs-137: $\sim 10^3-5$	280,000	Storage Tank
	Water with H-3	H-3: $\sim 10^7$	20,000	Storage Tank

Note: Numbers are approximate figure.  
 $10^X$  means 10 to the Xth power.



# Storage Tanks

- ✓ 340,000 m<sup>3</sup> of various levels of contaminated water is stored in the storage tanks.
- ✓ 280,000 m<sup>3</sup> out of total volume is  $\beta$  and low-level Cs water that was treated with reverse osmosis(RO) membrane. It is stored in steel-made cylindrical storage tanks with flange.[Sep.3]



Cylindrical storage tanks



Square- shaped storage tanks



Horizontal-installation-type storage tanks

Shape	Junction Method	Measures against Corrosion	Contents	The number of tanks
Cylindrical	Flange	Exterior : Painting Interior : tar-epoxy resin	$\beta$ and low-level Cs Water after RO Unsalted Water after RO Water with <sup>3</sup> H after ALPS	305
	Welding	Exterior : Painting Interior : tar-epoxy resin	Water with <sup>3</sup> H after ALPS $\beta$ and low-level Cs Water after RO	64
Square- shaped	Welding	Exterior : Painting Interior : tar-epoxy resin	$\beta$ and low-level Cs Water after RO Unsalted Water after RO	217
Horizontal-installation-type	Welding	Exterior : Painting Interior : FRP	$\beta$ and low-level Cs Water after RO or evaporation	342

As of August 20, 2013

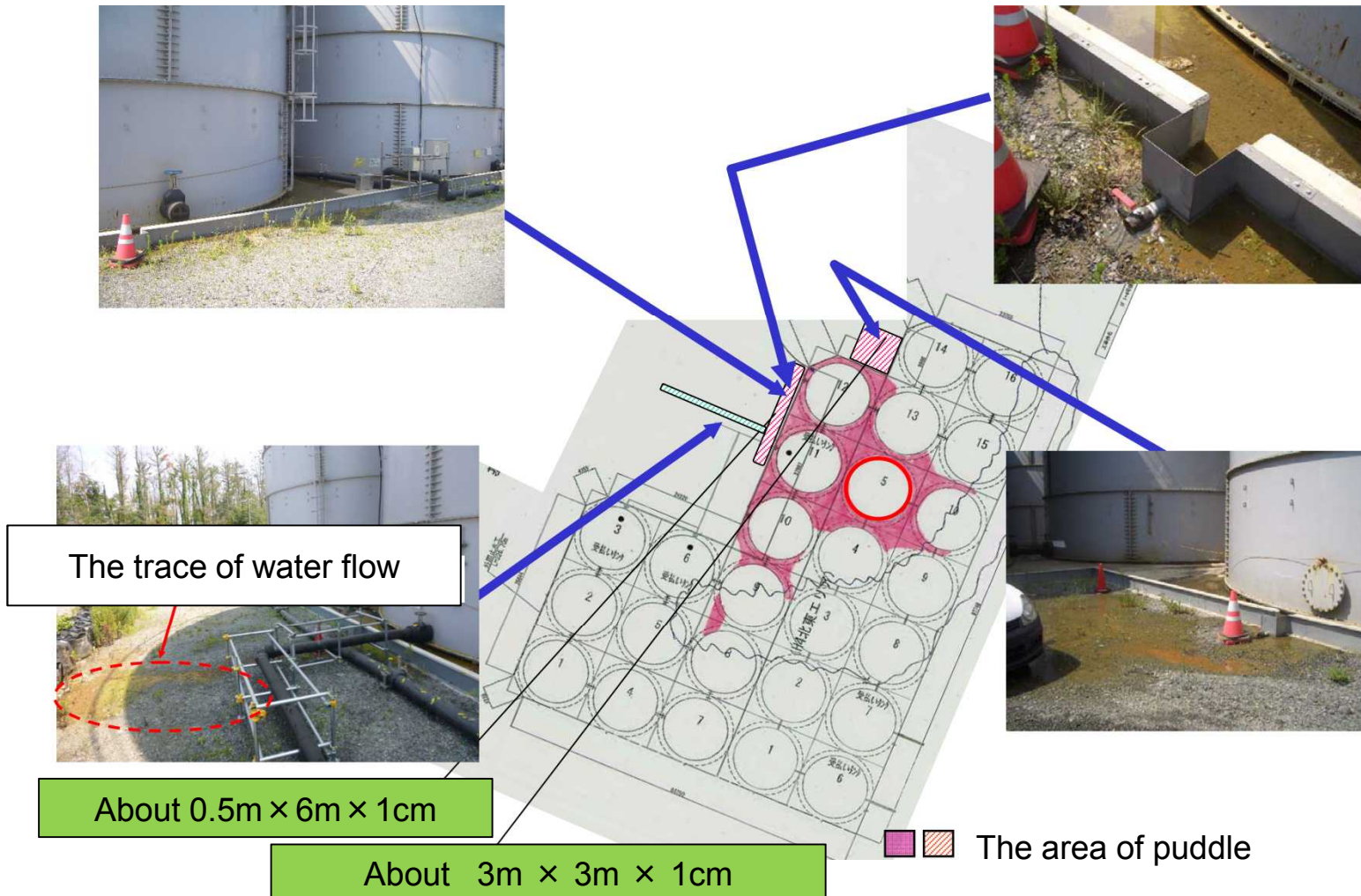


# Recent Issues



# Leakage of $\beta$ and low-level Cs Water from Cylindrical Tank(1)

✓ Puddle and Trace of Water flow with  $\beta$  were found by TEPCO(August 19, 2013)





# Leakage of $\beta$ and low-level Cs Water from Cylindrical Tank(2)

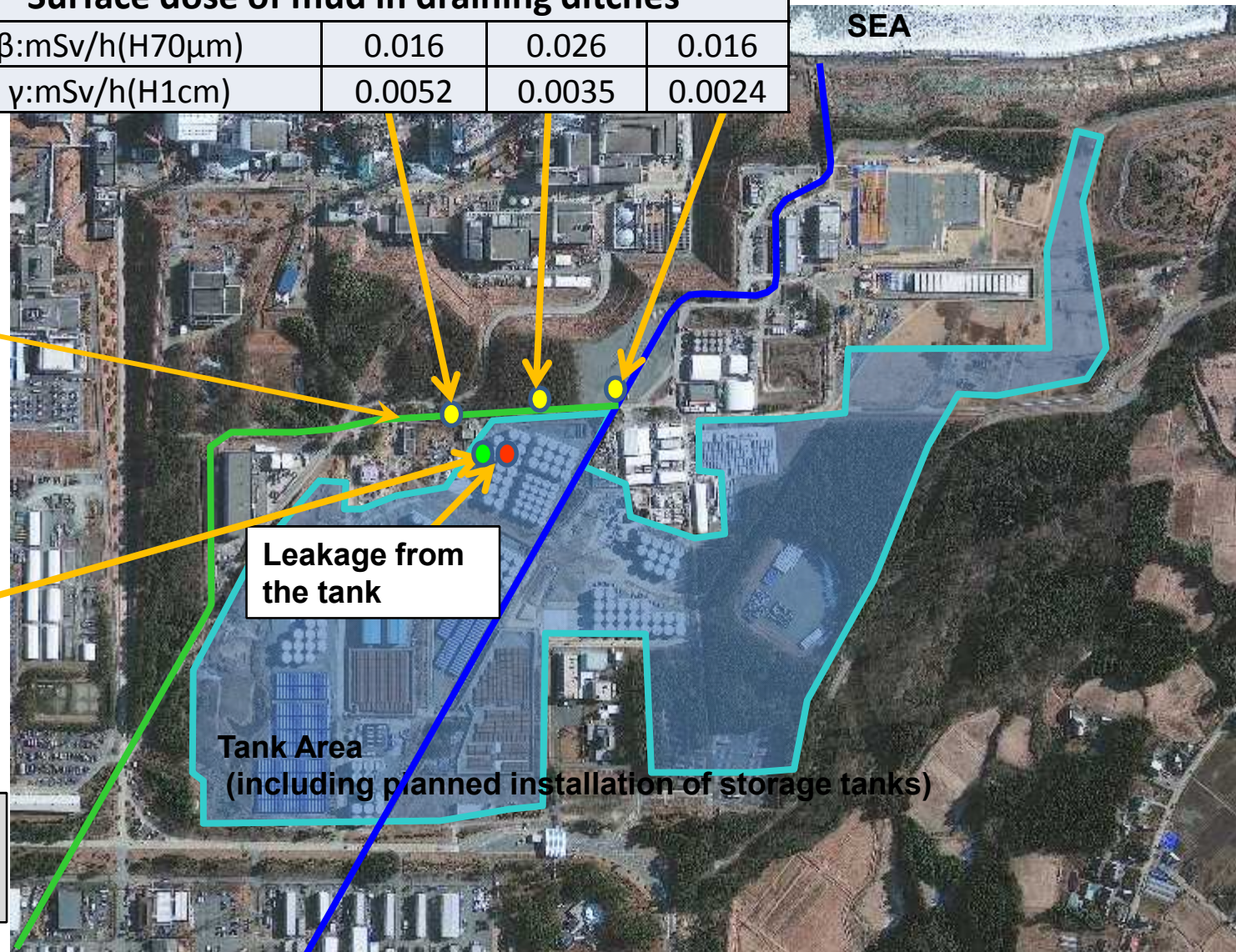
Surface dose of mud in draining ditches			
$\beta$ :mSv/h(H70 $\mu$ m)	0.016	0.026	0.016
$\gamma$ :mSv/h(H1cm)	0.0052	0.0035	0.0024



Draining Ditches

**Sampling Well**  
 • 15m from the Leakage point  
 • 7m of depth

**Ground water**  
 Total  $\beta$  : 2,000Bq/L  
 $^3\text{H}$ :64,000Bq/L



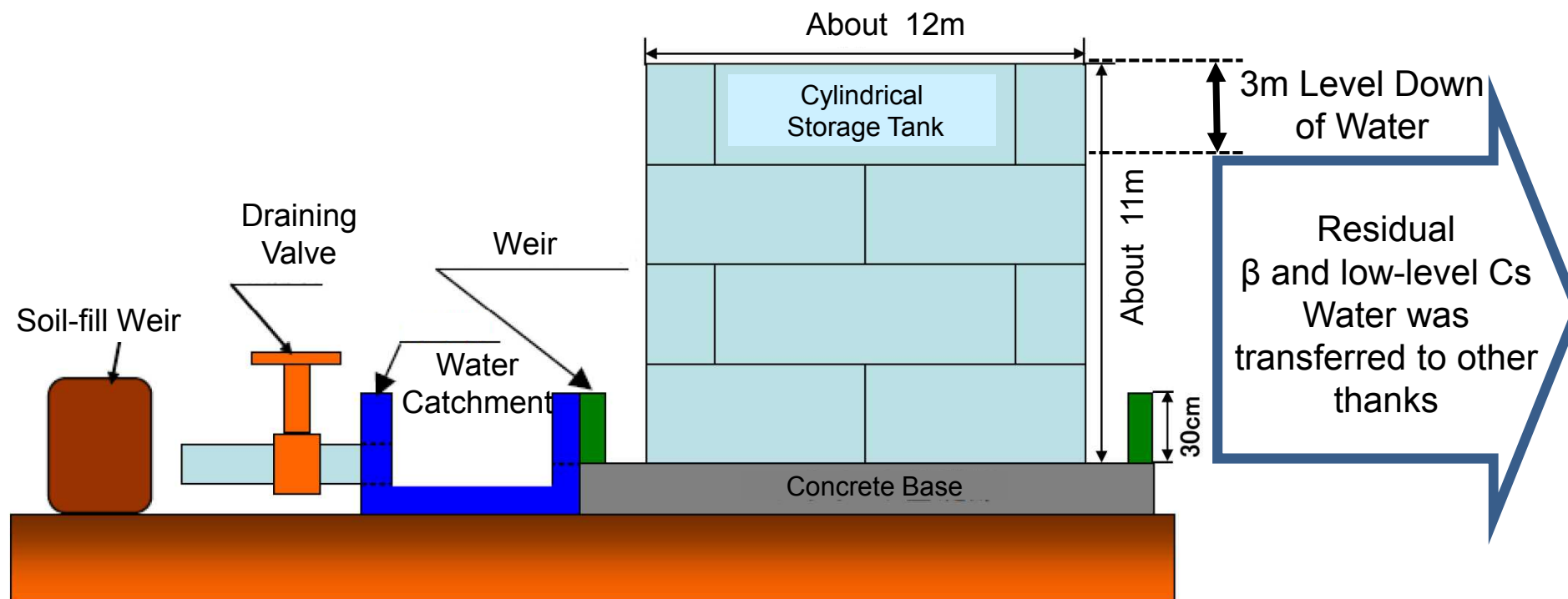
B Line

C Line

These value are not guaranteed by the NRA.  
 Modified by the NRA. Original illustrated by TEPCO



# Leakage of $\beta$ and low-level Cs Water from Cylindrical Tank(3)



## Causes

- ✓ Leakage from flange
- ✓ Normal open of draining valves
- ✓ Delay of detection
  - No water level device
  - Poor patrolling : 2men for 900 tanks/day

## INES Level 3 [Tentative]

- ✓ Amount of Leaked  $\beta$  and low-level Cs Water [Provisional]

$$\begin{aligned}
 &^{137}\text{Cs } 1.0 \times 10^2 \text{ Bq/cm}^3 \\
 &^{134}\text{Cs } 4.6 \times 10^1 \text{ Bq/cm}^3 \times 300\text{m}^3 > \text{A few thousand TBq } ^{99}\text{Mo} \\
 &\text{Total } \beta \text{ } 8.0 \times 10^4 \text{ Bq/cm}^3
 \end{aligned}$$

- ✓ No remaining safety layer



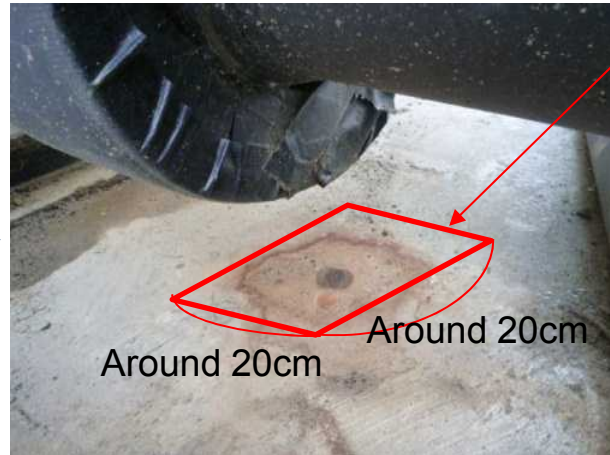


# Hot Spots on the Tanks

## H5 Area



Place of color change



### Puddle trace (20 cm x 20 cm)

At the point 5cm from the surface of the puddle trace 230 mSv/h \* of  $\beta$  rays was detected by TEPCO on 31 August.

It was found by TEPCO that one drop of water fell every 90 seconds after the cover stuff of the flange was removed, and then this water drop has stopped by TEPCO's tightening up the bolts of flange on 1 September.

## H3 Area

- ① At the point 5cm from the flange, 220m Sv/h \* of  $\beta$  rays was detected by TEPCO on 31 August.  
**No water leakage was found around here.**
- ② At the point 5cm from the flange, 2200 mS/h \* of  $\beta$  rays was detected by TEPCO on 3 September.  
**No water leakage was found around here.**
- ③ At the point 5cm from the flange, 1800 mSv/h \* of  $\beta$  rays was detected by TEPCO on 31 August.  
**No water leakage was found around here.**



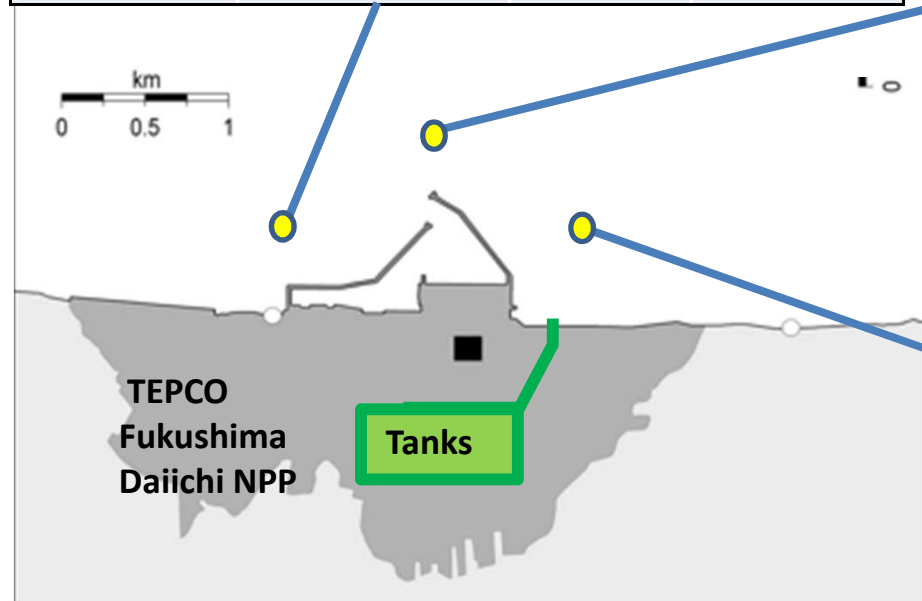
\* This value is not guaranteed by the NRA.  
Modified by the NRA. Original illustrated by TEPCO

# Radioactivity of Seawater near Fukushima Daiichi NPS

- ✓ Most of all sampled seawater near Fukushima Daiichi NPS were under the detection limits.
- ✓ No change was observed before and after the leakage from Cylindrical Storage Tanks.

Sampling Date	Radioactivity of sea water (Bq/L)		
	Cs-137	total $\beta$	H-3
Aug. 14	ND(1.4)	ND(18)	4.7
Aug. 27	ND(0.49)	ND(17)	ND(2.0)
Sep. 3	ND(0.58)	ND(16)	ND(1.8)

Sampling Date	Radioactivity of sea water (Bq/L)		
	Cs-137	total $\beta$	H-3
Aug. 14	ND(1.1)	ND(18)	ND(2.9)
Aug. 27	ND(0.69)	ND(17)	ND(2.0)
Sep. 3	ND(0.69)	ND(16)	ND(1.8)



Sampling Date	Radioactivity of sea water (Bq/L)		
	Cs-137	total $\beta$	H-3
Aug. 14	ND(1.1)	ND(18)	ND(2.9)
Aug. 27	ND(0.68)	ND(17)	ND(2.0)
Sep. 3	ND(0.66)	ND(16)	ND(1.8)

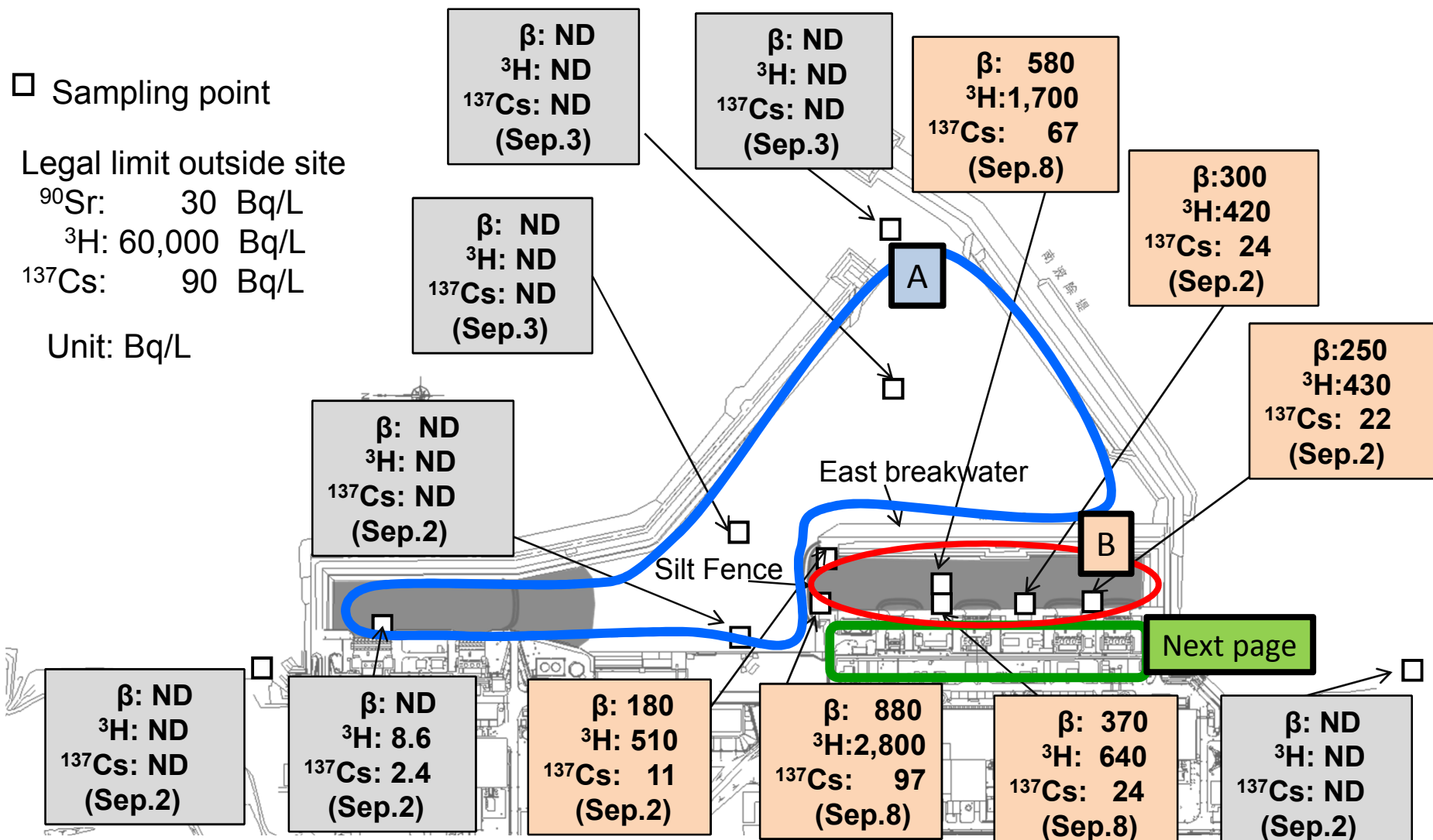
ND: under detection limit  
( ): DetectionLimit





# Radioactivity Concentration in Harbor

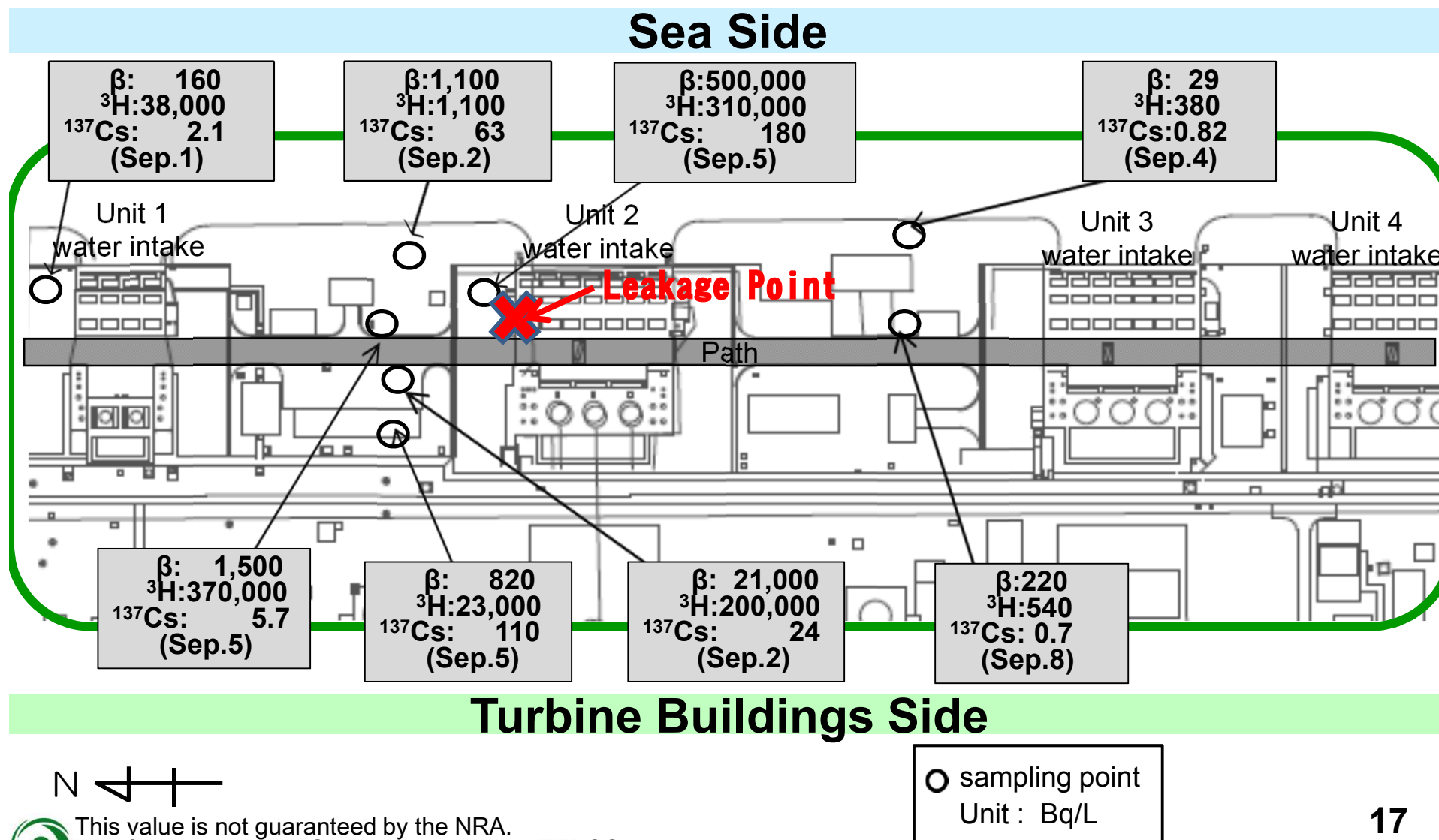
- ✓ Area A, within harbor and outside silt fence and East breakwater: under Legal limit.
- ✓ Area B, within slit fence and East breakwater: over Legal limit.



This value is not guaranteed by the NRA.  
Modified by the NRA. Original illustrated by TEPCO

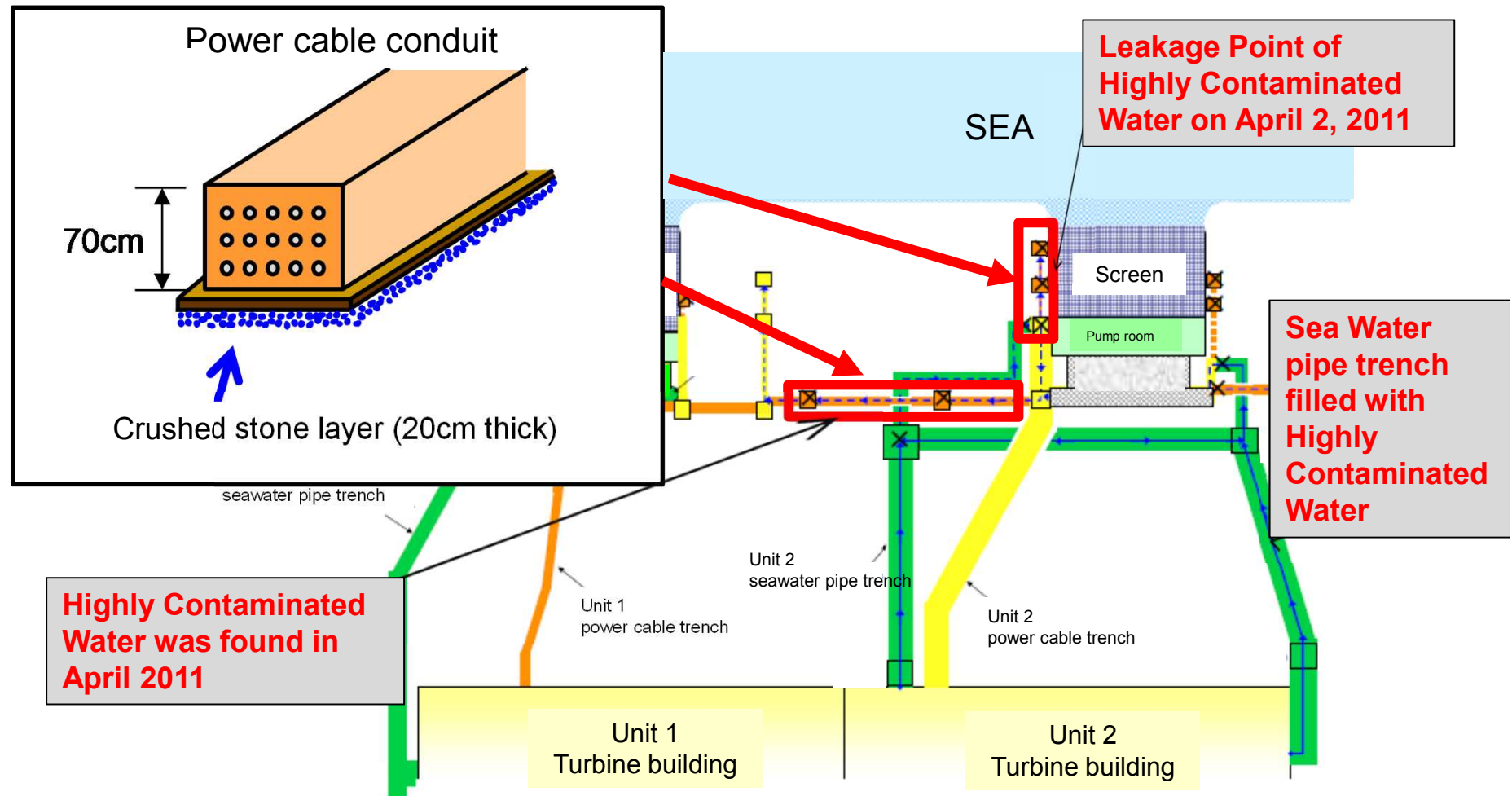
# Contamination in Groundwater

- ✓ High Contamination in Groundwater was found near the Leakage Point on April 2, 2011.
- ✓ Groundwater with  $^3\text{H}$  were also found.

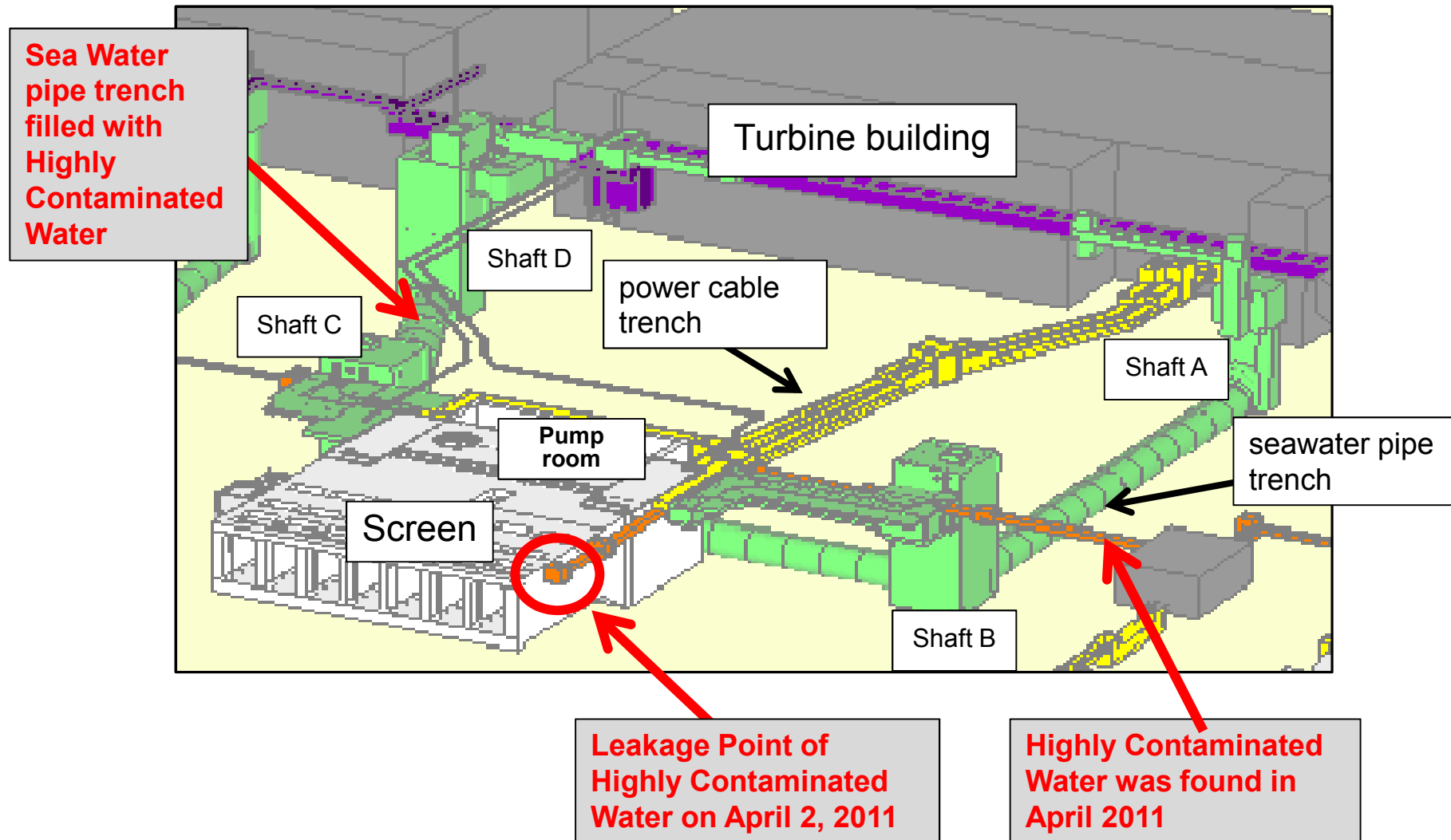


# Highly Contaminated Water in Underground Trenches and Conduits(1)

✓ Highly Contaminated Water was estimated to move through the crushed stone layer.

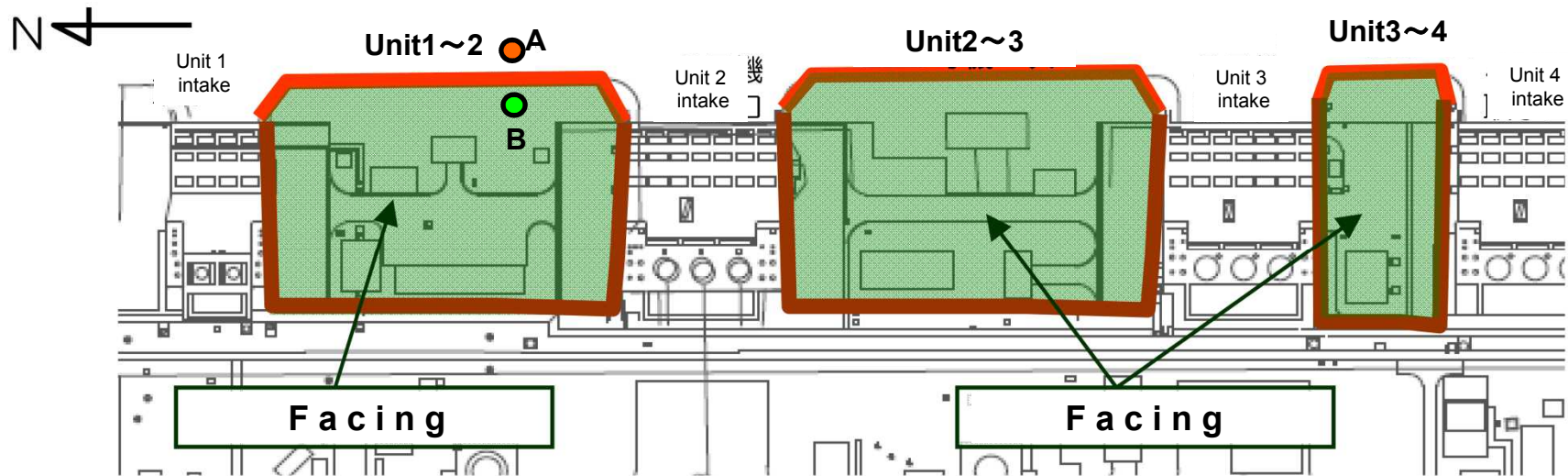


# Highly Contaminated Water in Underground Trenches and Conduits(2)

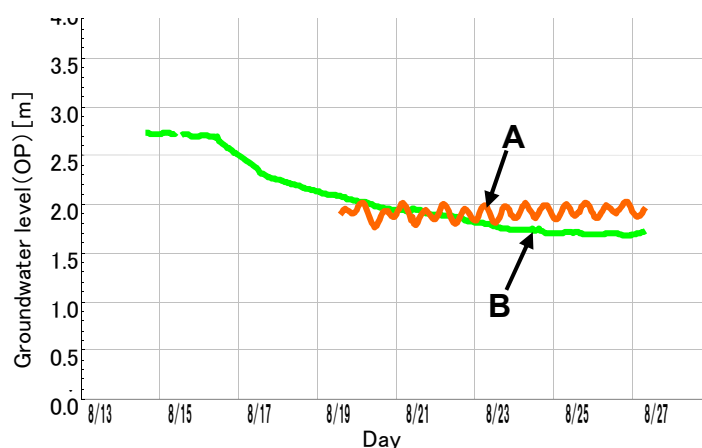


# Sealing Wall embracing Contamination

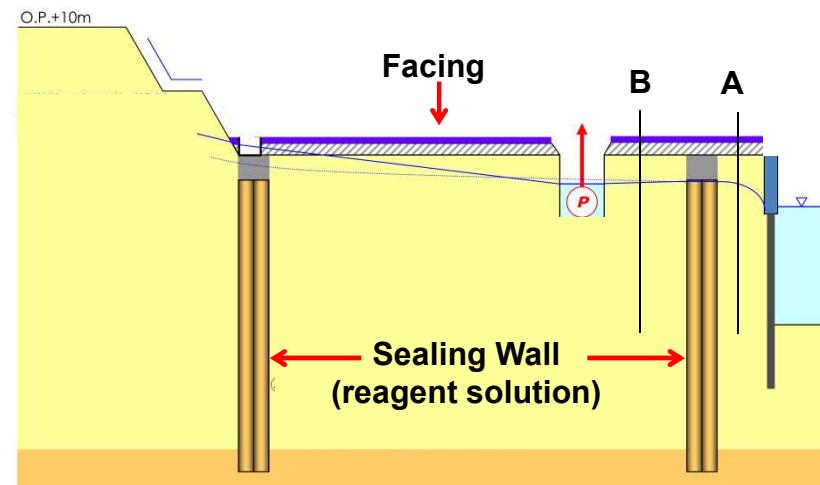
✓ Sealing Wall and Facing embracing contaminated water is under construction.



Groundwater Level inside the wall is lower than outside.



Facing and the measure against groundwater (side view)



Source:TEPCO



# NRA Actions(1)

## 1. Guidance for TEPCO

### a. Identification

- Leakage point, causes, flow-out pathway including underground, soil contamination, level of underground water under the storage tank.

### b. Prevention and Mitigation

- Facilitation to replace the flange-type storage tanks with welding-type of tanks.
- Early detection of leakage.

### c. Radiation Monitoring

- Underground water, the drainage , seawater in and near the Harbor.

### d. Risk reduction of $\beta$ and low-level Cs water

- Prompt treatment of  $\beta$  and low-level Cs water by multiple nuclides removal facilities (ALPS), increase of the processing capacity of ALPS

### e. Prompt development and implementation of countermeasures against highly contaminated water in the trenches and turbine buildings, and countermeasures against inflow of underground water.



# NRA Actions(2)

## 2. Technical supports for TEPCO's radiation measurement

Technical advisors employed by the NRA have been working on teaching TEPCO the way of radiation monitoring and advising TEPCO to map an on-site radiation distribution.

## 3. Enhancement of safety inspection

Safety inspection has been enhanced by the NRA and JNES (a technical support organization to the NRA).



# Thank you

Information related to Fukushima Daiichi NPS such as regulatory activities of the NRA, radiation monitoring and incidents is available at the NRA's website.

URL <http://www.nsr.go.jp/english>

